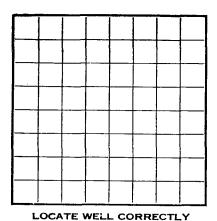
FILE NOTATIONS			
Entered in NID File	4	Checked by Chief	**********************
Entered On S R Sheet		Copy NID to Field Office	***************************************
Location Map Pinned	######################################	Approval Letter	***************************************
Card Indexed		Disapproval Letter	*****************
I W R for State or Fee Land	*****		
COMPLETION DATA	A:		
Date Well Completed	4-1-27	Location Inspected	4== ++ +++==++++
OW WW GW OS	_ **	Bond released State of Fee Land	***************************************
	LOGS FIL	ED	
Driller's Log			
Electric Logs (No.	}		
E	E-1 E	GR-N1	Micro
Lat	Mi-LSonic.	Others	//w//

91492 Ju



STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

To	be	kept	Confidential	until
		_		(Not to exceed 4 months after filing date

LOG OF OIL OR GAS WELL

Operati	ing Comp	any <u>U</u>	tacal Oil	Compan	У Addre	ss <u>Cedar</u>	City, I	Utah	
Lease o	or Tract:	·			Field	Virgin	State	Uta	h
Well No	ol	Sec <u>1</u>	2 T. 41 R.	<u>12</u> M	eridian Sa	ılt Lake Co	untyW	ashingt	on
Locatio	n -135 8	3ft. $\begin{bmatrix} \mathbf{N} \cdot \\ \mathbf{S} \mathbf{v} \end{bmatrix}$ of	S. Line ar	nd 3313	ft. $\left\{egin{array}{c} \mathbf{K} \ \mathbf{W} \end{array} ight\}$ of LE.	Line ofSe	c. 12	Eleva	tion _3700
Th	e informa	ation give		a comp ailable r	lete and corre ecords.	ct record of the w	vell and a	ll work d	one thereon
D.	(October	17, 1927		Signed	KMDoan			
				 ha aandi	tion of the we	Title Il at above date.	Genera	I_Manag	er
						h at above date.	ecember	15	, 19. 26
			OI		AS SANDS				
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						6, from			
						, from			
					'ANT WATE			0	
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No. 2, f	from		to			, from			
					SING RECO	· ·			
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casing	Weight per foot	Threads po inch					From-	То	Purpose
casing 6"	26			60		Cut and pulled from	From-	To	
6"	26			60			From-	То	
6"	26			60			From-	To	
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6!!	26		MUDD	60 PING AI	ND CEMENT	ING RECORD Mud gravity	From	To	
6!!	26		MUDD umber sacks of cea	60 PING AI	ND CEMENT	ING RECORD Mud gravity	From	To	
Size casing	Where se	t No	MUDD umber sacks of cer	PLUG	ND CEMENT Method used	ING RECORD Mud gravity PTERS	From-	mount of mo	ud used
Size casing	Where se	t No	MUDD umber sacks of cer None	PING AI	ND CEMENT Method used S AND ADAI Length	ING RECORD Mud gravity PTERS	Ar Depth set	mount of mo	ud used
Size casing	Where se	t No	MUDD umber sacks of cer	PLUG	ND CEMENT Method used S AND ADAI Length	ING RECORD Mud gravity PTERS	Ar Depth set	mount of mo	ud used

.5" - 5' .5" -10' .5" -10'		40% Gelatin 40% Gelatin 30% Gelatin	100_L1	1	639 - 649	67.	5
Rotary tools Cable tools we Date P & A The prodemulsion;	were used from ere used from luction for the same	30% Gelatin	100 L 100 L	3-15 EED feet, feet, to produce the produc	and from and from fluid of which Gravity, °Bé.	feet to feet to feet to feet to feet to feet 1 1st1 98.% was 6	5feet, 1927 oil;%
Rock pre	ssure, lbs. per s	q. in. <u>None</u>		ES	·		, Driller
FBOM—		•	IATION RE		Dean	MITSOII	, Driller
Surface 266 280 285 291 310 324 328 360 375 620 631 636 649 651	266 280 285 291 310 324 328 360 375 620 631 636 649 651 675	266 14 5 6 19 14 4 32 15 245 11 5 13 2 24		Red Grey Red Brow Grey Blue Grey Red Red Blue Grey	complete Driller's ether from Electric Shale gashale shale with Shale ya Shale ya Lime eshale ya Lime shale shale shale shale eshale with the Lime of Shale with the Shale	Log add Geologi ic Logs or samp	les.

[OVER]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

In drilling this well no surface water was encountered therefore three lengths of $6\frac{1}{2}$ " casing with a collar down was forced into the formation to keep back a caving formation. From this point on, no water whatsoever was emcountered and the formations stand up without casing.

In drilling thru the formation from 636 to 649 said formation showed a color of oil and it was first shot with 50 pounds of 40% blasting gelatin. This shotbbrought in a small quantity of high gravity oil so said well was given a second shot with 100 pounds of 40% gelatin. The second shot did not bring satisfactory production, a Los Angeles Well Shooting Corporation was employed to shoot said well with mixture of 80% blasting gelatin and nitro glycerine which they did upon March the 15th 1927.

After the last shot, 12 days were spent in washing down and cleaning out. On April the 1st 1927, pumping equipment was installed and from this date until the 3rd of August, this well produced intermittently due to equipment troubles and a caving shot hole.

On the last mentinned date, the pump rods in this well parted some eight lengths from the top and in order to get to them, the tubing had to be lifted. In lifting said tubing, the sling which held the top blocks to the gin pole, broke. This break let the tubing elevators which held a 500 foot string of tubing fidled wiht oil, fall some ten foot. When said elevators came in contact with well casing, the force of said fall striped the tubing collar from said string which let said string fall approximately 160 foot back into the well. It is estimated that $7\frac{1}{2}$ tons fell 160 foot. Nothing has been done since the above accident because we have not a had an experienced driller who has had fishing experience upon out payroll however we expect to move a rig over this well and clean out same before the first of the coming year.

Form 9-851a (Feb., 1926)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U.S. Land Office S. R. K. A.
Serial NumberQ33712
₂₀

SUNDRY NOTICES AND REPORTS ON WELLS

				J 0 11 Z	
NOTICE OF I	ITENTION TO DRILL	s	SUBSEQUENT RECORD	OF SHOOTING	
NOTICE OF IN	ITENTION TO CHANGE PLANS	F	ECORD OF PERFORAT	ING CASING	·
NOTICE OF D	ATE FOR TEST OF WATER SHUT-OFF		OTICE OF INTENTION	TO PULL OR OTHERW	ISE ALTER CASING.
REPORT ON F	RESULT OF TEST OF WATER SHUT-OFF		OTICE OF INTENTION	TO ABANDON WELL	
NOTICE OF IN	TENTION TO RE-DRILL OR REPAIR WELL	: 1	SUBSEQUENT REPORT (
NOTICE OF IN	TENTION TO SHOOT	s	UPPLEMENTARY WELL		X
	(INDICATE ABOVE BY C	HECK MARK NATUR	E OF REPORT, NOTICE,		
			Octobe	17th	, 192
Foll	owing is a report of work of	BOKAKANAK lone	on land under	permit describe	ed as follows:
Stat	• Of Utale (State or Testiney)	Wash.	ingtonor Subdivision)		Yirgin (Field)
/ell No	1 M.E. 2 of S. W	Sec.12	2 T. 41 S.	R. 12 W.	Salt Lake
					
he well is	located .1358. ft. N of	S line and	2513ft. W	of E line of	sec. 12
he elevati	on of the derrick floor above	sea level is	ft.		
	DET	AILS OF PI	AN OF WOR	K	
tate names of s	and expected depths to objective sands; sh	ow sizes, weights, az all other important	id lengths of proposed c proposed work.)	asings; indicate muddi	ng jobs, cementing points, a
	•				
	We found an	oil bear	ing format:	ion from 6	3 6
			lengths of		
			-		∪ 2
	casing from surfa	ce to 60	foot to ke	ep back a	
	caving formation.	Did no	ot encounte	r any wat	er
	whatsoever in thi	s well.		•	
	This report approved the Motios to Plug a	-			-
	,,			•	
Approved .	November 18, 1		Company 1	Itacal	aille.
• •	D. P. Warde	rell		KM.	
-	D. P. WARDWELL		·	\	M of
Title.	DEPUTY SUPERV GEOLOGICAL		Title	Tille.	mar

Address CASPIR HYOMING

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

Form 9-881a. (Feb., 1986)
RECEIVE U

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		
Serial Number	03371	75
A State Committee	••••••	

	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		
REPORT ON RESULT OF TEST OF WATER SHUT-0 FF		1 -
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF ABANDONME	i
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	
(INDICATE ABOVE BY CHECK MARK N	ATURE OF REPORT, NOTICE, OR OTHER DAT	(A)
		r
Following is a notice of intention to do w	on land under (permit) de	scribed as follows:
(State or Tearthery) (C	ashington	Virgin
Vell No. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
(½ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
he well is located 1358 ft. of s. line a	and 3393 ft. of E. lin	e of sec. 12
he elevation of the derrick floor above sea level	is ft.	
DETAILS OF	PLAN OF WORK	
DETAILS OF		
tate names of and expected depths to chiertive sands; show sizes, weigh		mudding tobal comenting points
tate names of and expected depths to objective sands; show sizes, weight		mudding jobs, comenting points
tate names of and expected depths to objective sands; show sizes, weight all other impo	hts, and lengths of proposed casings; indicate	mudding jobs, cementing points
tate names of and exposted depths to objective sands; show sizes, weight all other impo	hts, and lengths of proposed casings; indicate	mudding jobs, comenting points
tate names of and expected depthe to objective sands; show sizes, weight all other impo	nts, and lengths of proposed easings; indicate ortant proposed work.)	
all other impo	nta, and lengths of proposed casings; indicate ortant proposed work.) © propose the fi	sking of the
rode and tubing from this	e propose the fi	shing of the e with heavy
all other impo	e propose the fi	shing of the e with heavy
rode and tubing from this	e propose the fi	shing of the e with heavy
rode and tubing from this	e propose the fi	sking of the e with heavy
rods and tubing from this nud from top ' strom an Approved	ta, and lengths of proposed casings; indicate ortant proposed work.) e propose the fill same well then fill same.d then erect a requi	shing of the e with heavy lation marker.
rods and tubing from this nud from top top the strong an approved AFFACTED Nov. 18, 1927	the and lengths of proposed casings; indicate ortant proposed work.) The propose the fill same well then fill same at the erect a required to the company whereas	shing of the e with heavy lation marker.
rods and tuning from this nud from the top the attendent and the proved ASES ATTACHED Nov. 18, 1927	e propose the fill sam d then fill sam d then erect a reju	shing of the with meavy lation marker.
rods and tubing from this nud from top top the strong an approved AFFACTED Nov. 18, 1927	the and lengths of proposed casings; indicate ortant proposed work.) The propose the fill same well then fill same at the erect a required to the company whereas	shing of the with meavy lation marker

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DEPARTMENT OF THE INTERIOR

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Subl Number 037.712	/

OEC	GEOLOGIC	AL SURVEY	Sold Number 032.712	
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IS GROLL CALSURVEY			MECEN	1977
SUND	DRY NOTICES	AND REPORT	S ON WILLSDED	1927
·		THE REST OF THE	S ON WALLS	
NOTICE OF INTENTION TO I	DRALL	SUBSEQUENT RECORD (
NOTICE OF INTENTION TO	Change Plans	RECORD OF PERFORATI		
NOTICE OF DATE FOR TEST	OF WATER SHUT-OFF	, 2	TO PULL OR OTHERWISE ALTER CASING	
	IT OF WATER SHUT-OFF		O ABANDON WELL	
NOTICE OF INTENTION TO RE			FABANDONMENT	
NOTICE OF INTENTION TO #	100T	SUPPLEMENTARY WILL		

	(INDICATE ABOVE BY CHECK MA	URK NATURE OF REPORT, NOTICE, (OR OTHER BATA)	
			•	
			ber 22nd , 192	2
E.B · · · · · · · · · · · · · · · · · · ·	Incline of intention to d	المسال (
rollowing is a	report of work done	on land under	described as follows:	
		7.4	e production	
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The well is located zero	a to Make 16	ne and 31.3 ft. E		
* 22	K S Co	ine and of the angle of	line of sec. 12	
The elevation of the de	rrick floor above sea le	vel is for		
_	DETAILS	OF PLAN OF WORK		
(State names of and expected depti	he to objective sands; show sines, all other	weights, and lengths of proposed one	ings; indicate mudding jobs, comenting points,	and
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was compared to	JULB WULKEG. IT	- 18 AVIGANT timet	codd tables o	4 .
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ow the production	send and this	nling the foot th	at there is more had)_6
foot of fluid in	this wall too	titles the insta	at there is tone in a lastion of pumping	uri
logent which will	l he done with	Clifes our lusts	rragion of bushing	
Approved	ther 25, 1927	your approvat.	tacel Oil Compan	
			ANTALLE SALVERS	w
XV, P.	Wardwell	Ву	K.W. Boan,	O
77n 1		,	().	
Title Dames	Supervisor	Title	Her. Mar.	
		! lue		
A 1 1	GEOLOGICAL BURVEY			
Address Caretter	GEOLOGICAL SURVEY	Address Qo		 <u></u>

OCT 1927 Wheen 1 011 Co. Well \$1,

Completed as an cil well in January, 1927. I.P. 12 bels. Note and tubing were dropped on August 5, and no effort has been made to recover same to date. More detailed information to follow.

(Visited 9-29-27).

NOV :927 Utacal Oil Co. Well #1, SWEST Sec. 12-415-120 (S. L. 035712)

This well was reported as completed last month. The total depth is 675°. A small amount of oil was encountered in a blue shale from 636° to 649°. The company now intends to recover the dropped tubing and reds and at the request of the Casper office may drill deeper to test the oil formation encountered in well \$2 at the 819°-825°. (Log and Sundry Fotiess). (Wested 10-20 27).

The dropped woods tubing have been recovered and the recovered this tropped tubing. Some trouble is being experienced in recovered to make a favorable of tubing of tubing. (Visited 12-7-27). test with a new abring operators expect to make a favorable in tubing. (Issues Report

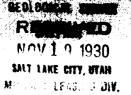
JAN 1928 Utacal Cil Co., Well #1, SWNESW Sec. 12-415-12W (S. L. 033712)

Total depth 656'. Old, fishing job completed, and as there was 100' of fluid in well, another string of tubing was run, and well is now producing 1 bbl. a day. Will not be reported further until status is changed. (Visited 1-17-28).

Utacal 011 Co., Well #1, SWEWN Sec.12-415-12W (S. L. 033712a)

This well was a small producer but has been shut down this year. It has now been singged by filling with mud to surface. The original depth was 675' with the oil sand at 636'-49'. The four joints of conductor casing were left in the well. Abendonment completed Oct. 25.

STATUS: Changed from OSD to P&A (Operator's Report 11-16-30)

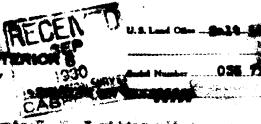


DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

U.S. Land Office	
Serial Number	
Language	

	INTENTION TO DRILL		
	INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING	
	DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
	N RESULT OF TEST OF WATER SHUT-OFF	The state of the s	
	INTENTION TO RE-DRILL OR REPAIR WELL	of Manual III	I
NOTICE OF	INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY	
	(INDICATE ABOVE BY CHECK MA	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		November 16th,	980
Fo	ollowing is a notice of intention to d	o work on land under lease described as follows:	
		(Field)	
eli iNo.	I. H. E. E () Pol Bosto E.)	Sec. 12 41 (Range) Soil Lake (Meridian)	
		ne and seas ft. of line of sec	
ie elevat	tion of the derrick floor above sea lev	vel is ft.	
	DETAILS	OF PLAN OF WORK	
ate names of	and expected depths to objective sands; show sizes,	OF PLAN OF WORK weights, and lengths of proposed casings: indicate mudding jobs. cementing pois important proposed work.)	nts, and
the 656 lag co uny wat	On October the 20 years all the producing form or what soever. On October the 20 years all the producing form or what soever.	weights, and lengths of proposed casings; indicate mudding jobs, cementing poisimportant proposed work.) The 1000, this well was filled with comes better, up to the 600 foot level. This sation in this well and said well never distributed, 1930, this well was filled with a this sourface. This mud was put in with a dur	eenen denen
the 656 lag co my wat and fro the nex	On October the 20 foot level, which was the er whatsoever. On October the 23 and the foot level to the er whatsoever. On October the 23 and the foot level to the ct day a regulation marker what the casing was did the above work.	weights, and lengths of proposed casings: indicate mudding jobs, cementing poisimportant proposed work.) This, 1750, this wall was filled with comes bottom, up to the 600 foot level. This sation in this well and said well never distributed, 1930, this well was filled with a this saurface. This mud was put in with a dum was erected. Is left in this well and blueford Beames well and blueford Beames well.	eemend mad lok find bath
he 656 lug co ny wat nd fro he nex	On October the 20 foot level, which was the er whatsoever. On October the 23 and the foot level to the er whatsoever. On October the 23 and the foot level to the ct day a regulation marker what the casing was did the above work.	weights, and lengths of proposed casings: indicate mudding jobs, cementing poisimportant proposed work.) The 1950, this wall was filled with converted to the 600 foot level. This nation in this well and said well never district, 1950, this well was filled with a this surface. This mud was put in with a dure or corected.	eemend mad lok find bath
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METICE OF INTENTION TO DRILL.	P ON A NO	SUBSEQUENT RECORD OF			
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	OR REPAIR WELL	NOTICE OF INTENTION T	O ABANDON WELL		
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Section of the sectio	in Angelogische Germann in die Steine der St Der Steine der Steine	week on land under	dicribe	<u> </u>	19 2 6
Santan Santan Santan Santan Santa Santan Santan Santa	in Angelogische Germann in die Steine der St Der Steine der Steine	week on land under	decribe	d as follows:	19 20
Following as a rest	ce of intention to de	week on land ander	Calculation of the calculation o	d as follows: Virgin (Field)	19 20
Following is a not	ce of intention to de	week on land ander	Calculation of the calculation o	d as follows: Virgin (Field)	19 20
Usah (San or Territory) Il No. 1	I.B. 2 of S.W. 2 (14 Sec. and Sec. No.)	Vacable on land under Washington (County or Subdivision) Sec. 12 41 5. (Twp.)	La Va (Range)	d as follows: Virgin (Faid) Salt Lake (Meridian)	19 20
Usah (Sam or Territory) I No. 1	I.B. 2 of S.W. 2 (14 Sec. and Sec. No.)	Vacable on land under Washington (County or Subdivision) Sec. 12 41 5. (Twp.)	La Va (Range)	d as follows: Virgin (Faid) Salt Lake (Meridian)	19 20
Following is a mot	N.B. 2 of S.W. 2 ()4 Sec. and Sec. No.) ft. ${N \choose 2}$ of S. line	work on land under We chiactor (County or Subdivision) Sec. 12 41 6. (Twp.) e and \$\$15 ft.	La Va (Range)	d as follows: Virgin (Faid) Salt Lake (Meridian)	920

With the Department's permission, this company proposes to fill the above well from top to bottom with a mud fluid except at the levels where the oil producing formation was reported. This formation will be covered with a sement plug from a minimum point of ten feet above to a minimum point of ten foot below. A regulation marker will then be erected.

Approved .	SEP 1: 1930 see attacked	Company By	Utacal Oil Company
Title	Nest Eng, X.	Title	Manager
Address y	las take til, ittek	Address	Cedar City, Utah.
NOTERe	eports on this form to be submitted in triplicate to the Superviso	e for approval.	GOVERNMENT PROPERTY OF THE STATE OF THE STAT